

# Good business practices

We deliver balanced and sustainable outcomes for stakeholders by conducting our business in a responsible way, executing our strategy and driving positive social and environmental outcomes.

# Global principles and policies

We continue to evolve our approach in line with global best practice and feedback from our stakeholders.

#### Relevant UN Sustainable Development Goals













## Aligned to society's goals

We are signatories to international programs of action.







## Our policies and targets

We drive focus and progress on our commitments through our policies. Key policies include:

- **Environmental and Social Policy**
- Supplier Code of Conduct
- Diversity and Inclusion Policy
- Accessibility and Inclusion Policy
- · Workplace Health and Safety Policy



+ View our policies: commbank.com.au/policies

# **Transparently reporting progress**

We report our progress in line with key frameworks and standards.











View our latest Annual Report: commbank.com.au/annualreport and our performance reports: commbank.com.au/CRreporting

## Assessing our performance

We benchmark our progress using leading sustainability indices and surveys.









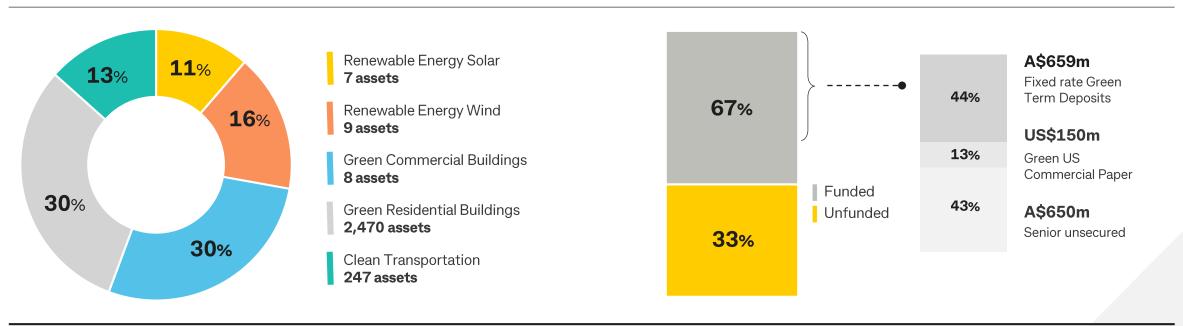


# FY21 Impact Report

# **Eligible Asset Allocation Report**

Eligible assets by category (A\$2.27bn)

## Eligible asset pool funding (A\$1.51bn)



Asset eligibility as defined by the Climate Bonds Initiative and as set out in CBA's Green, Social and Sustainability Funding Framework February 2020



Green Residential Buildings

Green Commercial Buildings

Clean Transportation

Renewable Energy Solar

Renewable Energy Wind

## 7.2 kW

The weighted average capacity of the rooftop solar systems installed

16,948 kW

The total installed capacity of the rooftop solar systems

112,143 tCO<sub>2</sub>e

The estimated greenhouse gas emissions avoided

## 5 star

The weighted average NABERS energy rating of the low carbon buildings – above the 4.3 average

1,383 tCO<sub>2</sub>e

The estimated greenhouse gas emissions avoided

167,704 sqm

Net lettable area

# 20.6 million

The number of passengers carried p.a.

3,774 tCO<sub>2</sub>e

The estimated greenhouse gas emissions avoided

# **155 MW**

The renewable energy supplied by the solar projects

58,195

The equivalent households powered by solar energy

127,796 tCO<sub>2</sub>e

The estimated greenhouse gas emissions avoided

## **183 MW**

The renewable energy supplied by the wind projects

128,430

The equivalent households powered by wind energy

449,704 tCO<sub>2</sub>e

The estimated greenhouse gas emissions avoided



# FY21 Data

# Eligible asset pool

Renewable Energy Solar	Maturity	CBA share of financing	Financed vs Re-financed	Facility drawn (\$m)	Facility limit (\$m)	Energy capacity (MW)	Annual GHGs avoided (tCO <sub>2</sub> e)	CBA Proportion Annual GHGs avoided (tCO <sub>2</sub> e)	CBA share of equivalent houses powered
Solar Farm 1	Apr-22	20%	Financed	34.5	34.5	N/A	65,439	12,773	10,871
Solar Farm 2	Jul-22	20%	Financed	35.3	38.5	N/A	58,143	11,463	9,755
Solar Farm 3	Apr-23	26%	Financed	20.9	20.9	N/A	51,382	13,421	4,026
Solar Farm 4	Feb-25	34%	Financed	54.1	54.1	N/A	50,584	17,125	14,574
Solar Farm 5	Aug-24	27%	Re-financed	87.0	87.0	N/A	262,305	69,850	15,804
Solar Farm 6	Nov-27	100%	Financed	5.6	6.5	N/A	3,164	3,164	3,164
Solar Farm 7	Dec-26	100%	Financed	5.8	5.8	N/A	N/A	N/A	N/A
Total				243.1	247.2	571	491,017	127,796	58,195

Renewable Energy Wind	Maturity	CBA share of financing	Financed vs Re-financed	Facility drawn (\$m)	Facility limit (\$m)	Energy capacity (MW)	Annual GHGs avoided (tCO <sub>2</sub> e)	CBA Proportion Annual GHGs avoided (tCO <sub>2</sub> e)	CBA share of equivalent houses powered
Wind Farm 1	Mar-23	7%	Financed	68.0	68.0	N/A	1,669,545	110,405	28,460
Wind Farm 2	Jun-23	11%	Financed	28.5	28.8	N/A	263,885	30,216	6,961
Wind Farm 3a	Jul-23	5%	Financed	22.8	22.8	N/A	552,900	26,981	6,216
Wind Farm 3b	Jul-33	9%	Financed	43.9	43.9	N/A	552,900	51,980	11,975
Wind Farm 4	Oct-23	13%	Re-financed	35.2	35.2	N/A	481,189	60,971	18,290
Wind Farm 5	Dec-23	11%	Financed	55.6	55.6	N/A	497,799	53,650	16,094
Wind Farm 6	Feb-30	49%	Financed	47.3	47.3	N/A	122,450	60,206	18,060
Wind Farm 7	Sep-24	21%	Financed	53.7	56.0	N/A	58,852	12,564	11,359
Wind Farm 8	Feb-23	100%	Financed	8.2	8.2	N/A	25,566	25,566	6,590
Wind Farm 9	Jul-25	100%	Financed	4.0	8.3	N/A	17,165	17,165	4,425
Total				367.0	374.1	1,516	4,242,251	449,704	128,430

Clean Transportation	Maturity	CBA share of financing	Financed vs Re-financed	Facility drawn (\$m)	Facility limit (\$m)	Passengers carried pa (m)	Annual GHGs CBA avoided (tCO <sub>2</sub> e) GH	Proportion Annual Gs avoided (tCO <sub>2</sub> e)
Clean Transport 1	Feb-22	23%	Re-financed	221.6	221.6	17.8	N/A	N/A
Clean Transport 2	Dec-25	14%	Re-financed	44.6	44.6	2.8	N/A	N/A
Clean Transport 3	N/A	N/A	Re-financed	19.4	24.9	N/A	3,774	3,774
Clean Transport 4	N/A	N/A	Re-financed	7.1	7.6	N/A	N/A	N/A
Total				292.7	298.7	20.6	3,774	3,774



# FY21 Data

# Eligible asset pool

Green Commercial Buildings	Maturity	CBA share of financing	Financed vs Re-financed	Facility drawn (\$m)	Facility limit (\$m)	NABERS energy rating	Annual GHGs avoided (tCO <sub>2</sub> e)	CBA Proportion Annual GHGs avoided (tCO <sub>2</sub> e)	Net lettable area
Low Carbon Building 1 (portfolio)	Portfolio	8%	Re-financed	195.0	195.0	5.5	1,260	106.7	47,697
Low Carbon Building 2 (portfolio)	May-23	3%	Re-financed	87.0	100.0	5.2	1,129	35.0	39,931
Low Carbon Building 3	Aug-22	100%	Financed	150.0	150.0	5.0	193	192.8	15,025
Low Carbon Building 4	Jun-22	100%	Financed	156.1	162.5	5.5	906	906.0	41,711
Low Carbon Building 5	May-23	100%	Financed	51.0	51.0	5.0	23	22.8	8,270
Low Carbon Building 6	Aug-23	23%	Re-financed	37.9	37.9	5.5	515	119.8	15,071
Total				677.0	696.4	5.3	4,026	1,383.1	167,704

Green Residential Buildings	Facility start date	Maturity	State	CBA share of financing	Financed vs Re-financed	Facility drawn (\$m)	No. of loans	Energy capacity (kW)	Average Energy Capacity (kW)	Annual GHGs avoided (tCO <sub>2</sub> e)
Solar mortgages	Sep-19	N/A	ACT	100%	N/A	3.8	7	65.8	9.4	455
			NSW	100%	N/A	201.9	609	4,208.4	6.9	29,124
			NT	100%	N/A	11.4	39	260.1	6.7	1,299
			QLD	100%	N/A	283.4	1,084	7,535.2	7.0	52,807
			SA	100%	N/A	72.4	338	2,351.8	7.0	7,210
			VIC	100%	N/A	115.9	393	2,526.7	6.4	21,248
Total						688.8	2,470	16,947.9	7.2	112,143



# Notes to impact assessment

# **Definitions**

#### Climate Bonds Initiative (CBI)

CBI is an international investor-focused not-for-profit organisation working to mobilise the global bond market for climate change solutions.

# Renewable Energy (Solar and Wind)

#### Solar and Wind Emissions Avoided Calculation

State-based emissions intensity data is sourced from publicly available information from the Australian Energy Market Operator (AEMO) and the Clean Energy Regulator (CER). For New Zealand based assets, emissions intensity data is sourced from the Ministry of Business, Innovation and Employment (MBIE). A state-specific emissions intensity factor is calculated based on the electricity generation profile of that state in the preceding calendar year. The appropriate emissions intensity factor (depending on the state in which the project is located) is then multiplied by the total MWh p.a. generated by each renewable energy asset. The MWh p.a. generated (solar and wind) is based on actual (where available) or forecast generation data. The data is sourced from the project's financial or operating reports, management accounts, due diligence reports, or origination documentation.

#### No. of houses supplied with power (Solar and Wind)

Equivalent number of houses supplied with 100% renewable energy from wind and solar farms is calculated by dividing the total MWh produced by the solar/wind farm by the average household electricity use. The average household electricity usage by state is obtained from <u>Australian Energy Regulator</u>. New Zealand average household electricity is obtained from the MBIE.

# **Clean Transportation**

#### Passengers carried p.a.

The annual number of passengers carried via Low Carbon Transport (Electrified Metro or Suburban Rail). Data has been obtained from latest monthly operating reports.

## **Green Commercial Buildings**

#### NABERS energy rating

NABERS (National Australian Built Environment Rating System) used to measure building's energy efficiency and carbon emissions. CBA includes buildings rated 5 stars and above.

#### Annual GHGs reduced (tonnes of CO<sub>2</sub>)

Energy used is sourced from NABERS website for base building. Emissions avoided is calculated by multiplying emissions target set out in CBI criteria and Net Lettable Area and deducting the actual emissions of the base building. In order to calculate CBA's share of emissions avoided, CBA's debt to total capital for the asset ratio is multiplied by the total avoided emissions of the base building.

#### Net Lettable Area (NLA)

This is a square metre measure of total occupiable floor space of the base building.

## **Green Residential Buildings (Solar Panels)**

Mortgage loans for property that has a renewable energy output of 5kW or the minimum set for the postcode of the property in accordance with Climate Bonds Standards simplified proxy.

### Energy capacity (kW or MW)

Certification of solar panels and their kW capacity carried out by qualified technicians on each property.

## Annual GHGs reduced (tonnes of CO<sub>2</sub>)

Formula for calculating tonnes of CO2 saved ((Energy Generation (kWh) x Emissions Factor (kgCO2/kWh))/1000 (kg/tonne).

#### **Emissions Factor**

Emissions factor is obtained from <u>The National Greenhouse and Energy Reporting (Measurement)</u>
<u>Amendment (2020 Update) Determination 2020</u> corresponding to the state the solar panel is installed in.

#### Other definitions

#### **CBA** share of capital

CBA share of total capital is calculated as the CBA drawn debt amount as a proportion of the total capital with each asset.

#### Financed versus Re-financed

Financed is lending to new asset. Re-financed is lending to an existing asset.

#### Facility Drawn (\$m)

The amount of CBA debt that is currently drawn as of reporting date (30 June 2021).

#### Facility Limit (\$m)

The maximum available to be drawn.

#### Note about CBA Debt to Total Equity

Data reflects most recent available as at 30 June 2021.





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